



## **Ozark Gas Transmission, L.L.C. Supply Access**

### **Non-Binding Open Season**

Ozark Gas Transmission L.L.C. (“Ozark”) owns and operates an approximately 367-mile interstate natural gas pipeline in Oklahoma, Arkansas, and Missouri. Ozark receives gas supply from receipt points at interconnections with Enable Oklahoma Intrastate Transmission and OneOk Gas Transportation on the west side of its system. Ozark also receives gas supply from more than a dozen connections to local production. The majority of Ozark’s on-system deliveries are made to local distribution companies, with additional deliveries made to power and industrial customers. In addition, Ozark has interconnections with Mississippi River Transmission, LLC (“MRT”) and Natural Gas Pipeline Company (“NGPL”) in Lawrence County, Arkansas, and Texas Eastern Transmission (“TETCO”) in Greene County, Arkansas.

In an effort to increase supply access on the Ozark system and to identify the specific project scope for design purposes, Ozark is hereby conducting a non-binding open season to solicit interest in firm transportation service to make either the MRT, NGPL or both connections bi-directional to permit Ozark not only to deliver but also to receive supply at those locations for delivery to existing markets on the Ozark system.

#### **Project Description**

Ozark is soliciting shipper interest in a path for gas to be received from the MRT, NGPL or both interconnections to on-system delivery points on the Ozark system.

1. Ozark would make bi-directional one or both of the MRT and NGPL interconnection locations so that gas supply can be either received or delivered at those points.
2. Ozark may install an approximately 2-miles of low-pressure loop line parallel to its existing mainline connecting the MRT and NGPL locations.
3. If needed, Ozark would install a compressor station at the current MRT interconnect location.
4. Ozark would make the existing Standing Rock Compressor Station bi-directional.
5. Ozark may make other modifications as required to provide Firm service on the path from/to MRT and/or NGPL to on-system delivery points.

The intent of these facilities is to provide up to 75,000 dekatherms per day of additional capacity, for delivery points on Ozark’s system.

Ozark is willing to consider providing more than 75,000 dekatherms per day of additional capacity should shippers show interest.

For reference, an Ozark system map showing the location of existing facilities as well as potential new facilities is included as Attachment A.

#### **Contract Term**

The minimum contract term is ten (10) years after the in-service date of the project which is targeted to be November 1, 2022.

## **Transportation Rates**

Transportation service utilizing the proposed project facilities will be subject to the Ozark Tariff rate under Rate Schedule FTS. In addition to the reservation rate, project shippers also will pay all other applicable tariff rates and charges, including, without limitation, commodity charges, ACA, and fuel. These rates will be assessed as set forth in Ozark's FERC Gas Tariff.

## **Open Season**

This Non-Binding Open Season will close at 5:00 PM Central Time, June 15, 2021. Bids must be received by 5:00 PM Central Time. Bids must contain the following information as set forth on the Bid Form:

- Shipper name with company contact information
- Maximum daily quantity (Dth/d)
- Primary Receipt and Primary Delivery Points
- Rate (per Dth/d)
- Contract term

Bids are non-binding on Ozark and the requesting shippers. This solicitation is not an offer. Ozark shall not be deemed to have accepted any bid until the parties have executed binding Precedent Agreements.

Ozark may extend, modify, or terminate this Non-Binding Open Season or waive any provision of the Non-Binding Open Season on a non-discriminatory basis.

After the close of this Non-Binding Open Season, Ozark will follow-up with parties submitting bids. If Ozark decides to proceed with the project, Ozark will negotiate with prospective, qualifying shippers on a non-discriminatory basis following the Non-Binding Open Season and, in Ozark's sole discretion and on a non-discriminatory basis, execute binding Precedent Agreements for transportation on Ozark.

Ozark reserves the right to hold a follow-up open season. Ozark also reserves the right to decline to proceed with the project in its sole judgment.

## **Conditions**

In addition to the foregoing, the project is contingent on Ozark receiving, in a timely manner, Precedent Agreements sufficient to justify the project and the receipt of all necessary governmental authorizations, permits, and approvals.

## **Questions:**

Questions concerning this Non-Binding Open Season should be directed to:

Scott Langston, Senior Vice President, Ozark Gas Transmission, L.L.C.,

E-mail: [SLangston@blackbearllc.com](mailto:SLangston@blackbearllc.com)

**Submission of Bids**

To respond to this Non-Binding Open Season, a completed and executed Bid Form (in the form attached below) must be submitted to and received by Ozark prior to the close of the Non-Binding Open Season.

The Bid Form should be submitted by e-mail to Scott Langston at [SLangston@blackbearllc.com](mailto:SLangston@blackbearllc.com).

Prospective shippers are permitted to submit multiple Bid Forms. An executed Bid Form must be submitted for each individual bid.

Ozark reserves the right to remove from consideration nonconforming bids, bids that have contingencies, or bids that fail to meet the minimum contract term of ten (10) years.

Ozark will evaluate all bids to determine whether or not there is sufficient interest in the firm transportation services offered to move forward.

**Ozark Gas Transmission, L.L.C. Supply Access**

**Non-Binding Open Season Bid Form**

Shipper Company Name: \_\_\_\_\_

Shipper Company Contact: \_\_\_\_\_

Title: \_\_\_\_\_

E-Mail Address: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

**Contract Volume Details**

Maximum Daily Quantity (Dth/d): \_\_\_\_\_

Primary Receipt Point(s): Check One or Both –  MRT Lawrence  NGPL Lawrence

Primary Delivery Point(s): List one or all that apply below:

\_\_\_\_\_  
\_\_\_\_\_

**Demand Rate (Ozark Rate Schedule FTS)**

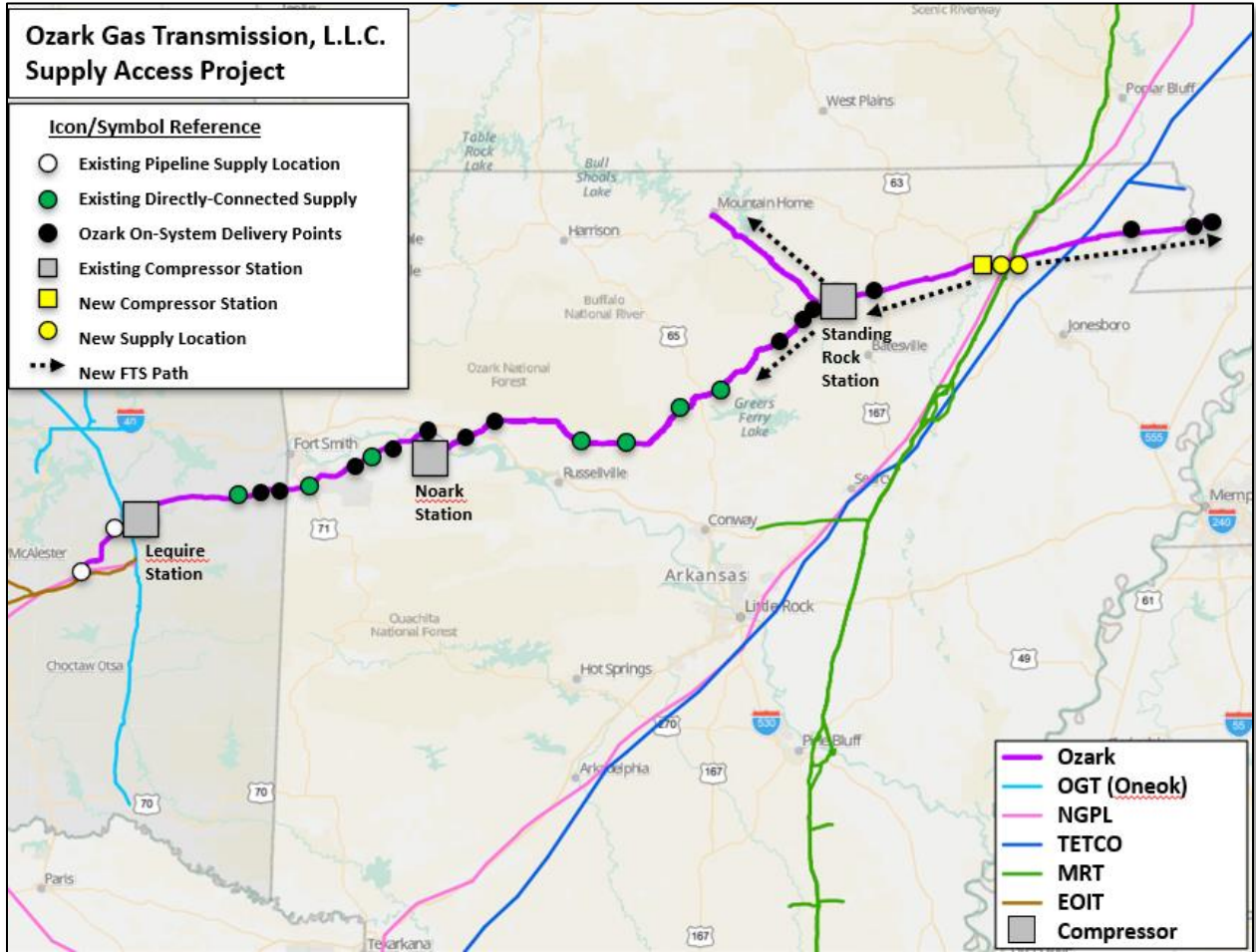
Maximum Monthly Demand Rate/Dth: \$7.93

Contract Term (10 Years Minimum): \_\_\_\_\_

Signed: \_\_\_\_\_

Please e-mail completed Bid Forms to [SLangston@blackbearllc.com](mailto:SLangston@blackbearllc.com)

## Attachment A – Ozark Supply Access Project Map



*Note – Map is a representation of the general area for Ozark system receipt and delivery locations. Not all meters are shown.*