



Highpoint to Destin

January, 2019

As previously posted (Notice ID 1752):

High Point Gas Transmission, LLC (HPGT) has been notified that High Point Gas Gathering L.L.C. (HPGG) was successfully completed the design, installation, construction, commissioning, and performance testing of all necessary facilities at the VK 817 Platform. Using the HPGT leased capacity on the HPGG system, the gas delivered by HPGT at VK 817 will then flow to an interconnect between HPGG and Destin Pipeline Company, L.L.C. (Destin) at the MP 260 Platform.

HPGT has been notified by Enterprise Gas Processing, LLC that the Toca Processing Plant will be shut down 9am on January 8, 2019. Therefore, effective January 8, 2019, HPGT requests that all HPGT shippers nominate gas flows for delivery to 030011 HPGT to Destin - Logical Delivery. The Destin receipt meter is 030012 HPGT to Destin - Logical Receipt. HPGT will provide more information on the nomination transactions.

Furthermore, in conjunction with the flow direction change to operational flow, HPGT expects that its system pressure on HPGT will be in the range of 825-875 going forward. HPGT will provide operational updates of changes to the system as they occur.

NOMINATIONS

HPGG to Destin

HPGT to Destin

PTR



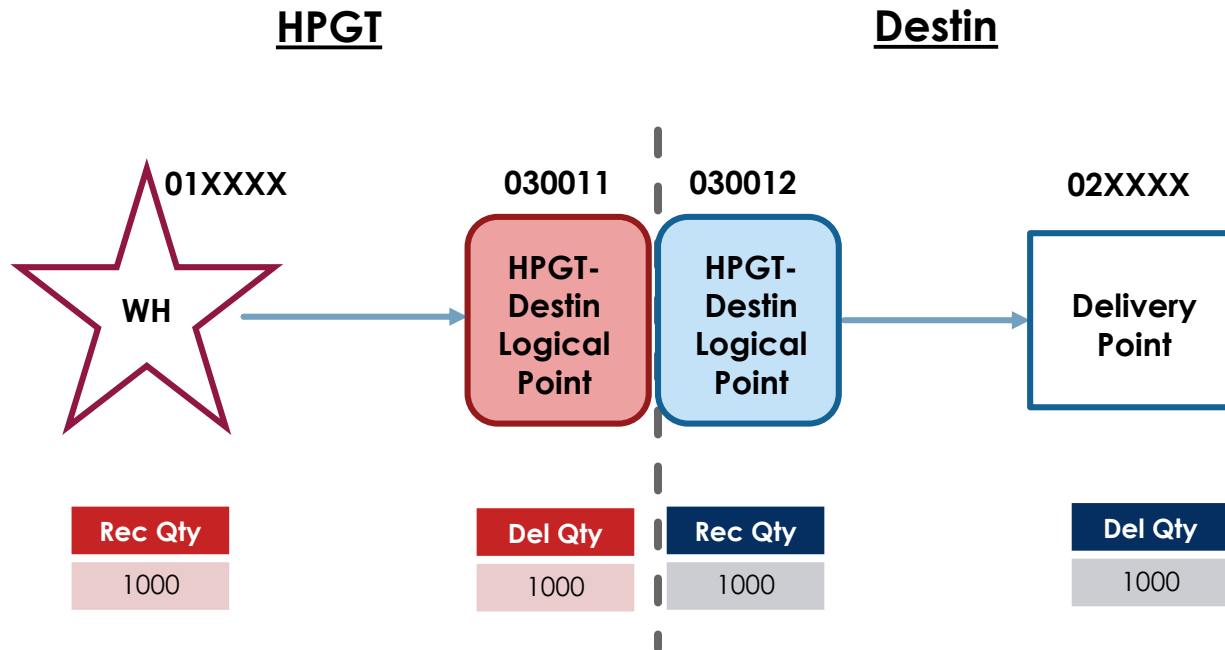
HPGT TO DESTIN OVERVIEW



- Nomination change effective gas day January 8, 2019.
- On HPGT, customers will nominate to the HPGT to Destin – Logical Delivery meter 030011
- On Destin, customers will nominate from the HPGT to Destin – Logical Receipt meter 030012
- PTR will be nominated on Destin to the Pascagoula Plant
 - Optional - Customer may utilize the “Up Pkg ID” to identify the Producer at meter 030012

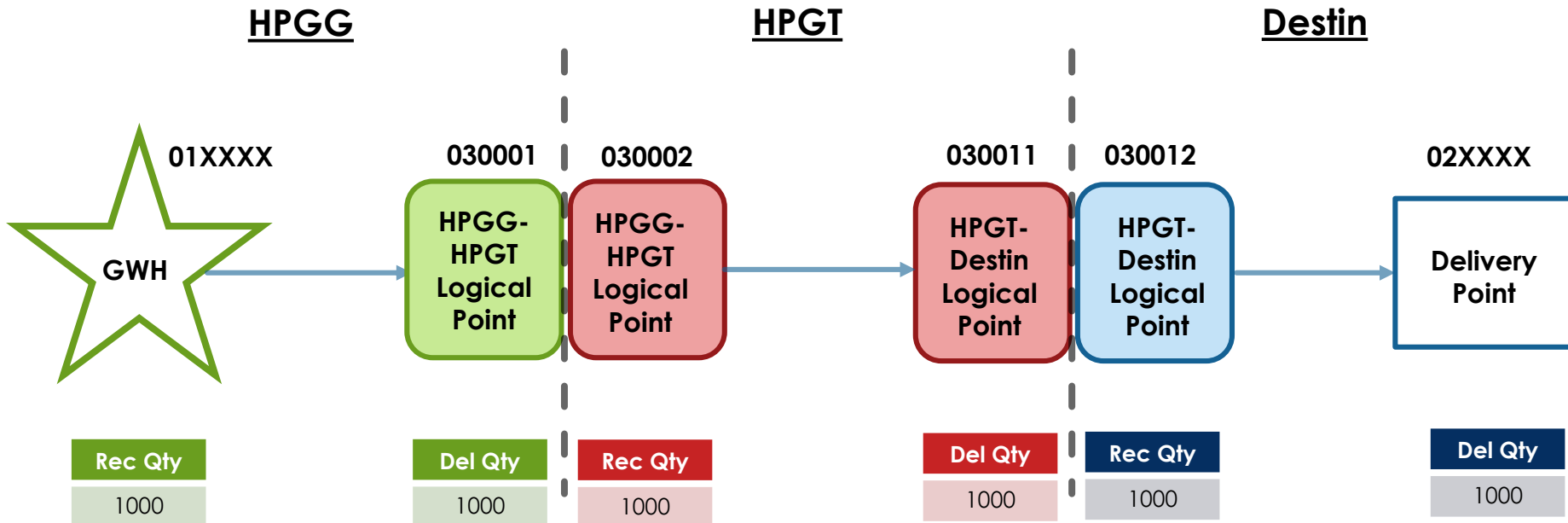
HPGT TO DESTIN

- 2 nominations to go from HPGT Wellhead (WH) to market on Destin



HPGG TO DESTIN

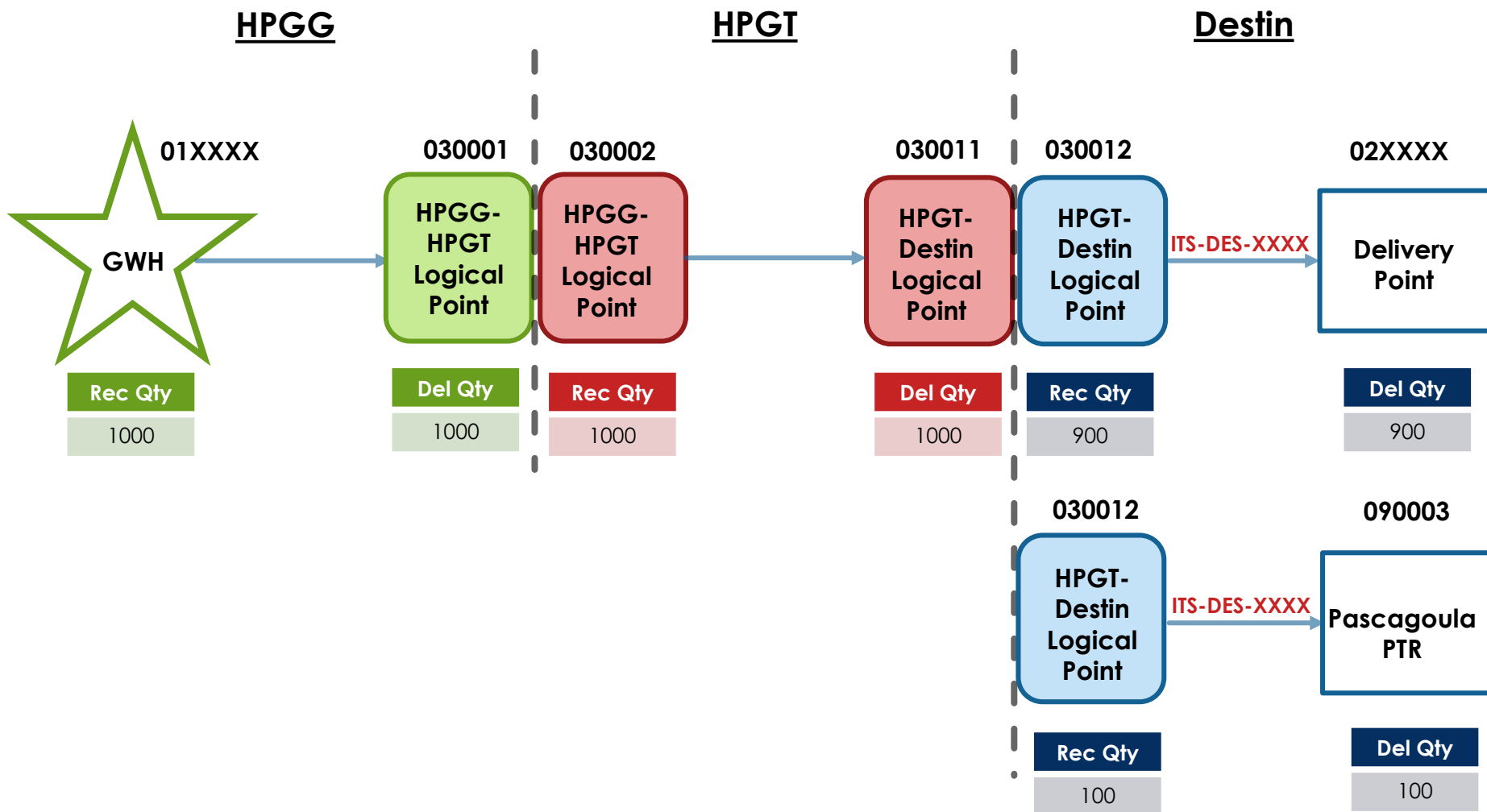
- 3 nominations to go from HPGG Wellhead (GWH) to market on Destin



PTR NOMINATIONS



- PTR will be nominated on Destin
- PTR will be nominated on transportation contract
- Meter 090003 = Pascagoula PTR



DESTIN NOM EXAMPLE



Err	Del?	Var	Svc Req	Svc Req Prop	Svc Req Name	Svc Req K	Beg Date / Beg Time	End Date / End Time	Cycle	Rec Loc	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Rec Rank	Up Rank	Up Pkg ID
1 A >	<input type="checkbox"/>	<input type="checkbox"/>	114	555	AMID Offshore	ITS-DES-9999	1/3/2019	2/1/2019	1 - Time	030012	HPGT to Destin - Lo	114284	555	AMID Offshore		100	1	1	ABC PRODUCER
2 A	<input type="checkbox"/>	<input type="checkbox"/>	114	555	AMID Offshore	ITS-DES-9999	1/3/2019	2/1/2019	1 - Time	030012	HPGT to Destin - Lo	114284	555	AMID Offshore		200	1	1	XYZ PRODUCER
3 A	<input type="checkbox"/>	<input type="checkbox"/>	114	555	AMID Offshore	ITS-DES-9999	1/3/2019	2/1/2019	1 - Time	030012	HPGT to Destin - Lo	114284	555	AMID Offshore		300	1	1	123 PRODUCER

- Up ID Prop (required) = Svc Req Prop on HPGT
- Up Pkg ID (optional) = Producer Name

Note: The Up Pkg ID will be the element used to report to Enterprise PGP, if blank the Up ID Prop will be used.

CONTACT LIST



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